

Georesources compliance plan 2020–21			
Performance measure	Focus area	Activity	Target
<p>Reduction in complaints regarding unauthorised mining</p> <p>Identified non-compliances are remedied in a timely manner through appropriate compliance action</p>	desktop audits and field-based inspections	<ul style="list-style-type: none"> undertake proactive desktop assessment of satellite imagery followed by unannounced field inspections undertake proactive field inspections undertake targeted fossicking field inspections provide reactive responses to complaints at any time 	<p>Fossicking</p> <ul style="list-style-type: none"> undertake 15 programmed inspections of fossicking areas (designated fossicking land and general permission areas) across the State at peak periods <p>Minerals</p> <ul style="list-style-type: none"> undertake 2 proactive compliance campaigns targeting illegal mining activities in high-risk areas – small-scale mining in Gemfields and alluvial mining in north/north-west Queensland
<p>Identified non-compliances are remedied in a timely manner through appropriate compliance action</p>	desktop audits and field-based inspections	<ul style="list-style-type: none"> undertake proactive desktop audits including: <ul style="list-style-type: none"> in conjunction with finance overdue reports checks of media and ASX statements and proactive engagement with mines at risk of non-compliance seek advice from Office of State Revenue re royalty payment status, and audits of production reporting for petroleum leases undertake proactive field inspections provide reactive, targeted responses to incoming complaints and intelligence from external sources undertake performance audits for petroleum and gas production leases 	<p>Minerals</p> <ul style="list-style-type: none"> conduct 200 desktop compliance audits (exploration and production) conduct 60 field inspections <p>Coal</p> <ul style="list-style-type: none"> conduct 40 desktop compliance audits (exploration and production) <p>Petroleum and Gas</p> <ul style="list-style-type: none"> audit performance of all petroleum production leases in the Surat and southern Bowen Basins using the Petroleum Lease Compliance framework

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Identified non-compliances are remedied through appropriate compliance action	proactive industry engagement and field-based inspections	<ul style="list-style-type: none"> review land access systems and protocols, and provide best practice advice to targeted small and junior exploration companies provide reactive, targeted responses to incoming complaints and intelligence from external sources about land access 	Petroleum and Gas <ul style="list-style-type: none"> Phase 1: campaign on 3 small/junior petroleum explorers Minerals and Coal <ul style="list-style-type: none"> Phase 2: campaign on 7 small/junior mineral and coal explorers
Identified non-compliances are remedied through appropriate compliance action	desktop audits and field-based inspections	<ul style="list-style-type: none"> undertake spot check desktop and field inspections on tenure granted native title excluded provide reactive, targeted responses to incoming complaints and intelligence from external sources 	<ul style="list-style-type: none"> pilot spatial analysis on tenure granted native title excluded – develop methodology to assess compliance and pilot on 3 resource exploration tenures
Identified non-compliances are remedied through appropriate compliance action	desktop audits/reviews and field-based inspections	<ul style="list-style-type: none"> undertake proactive desk-top reviews of Associated Water Take (AWT) reports and reporting of outcomes undertake proactive field inspections undertake reactive, targeted responses to incoming complaints and intelligence from external sources 	<ul style="list-style-type: none"> review 100% of AWT reports report AWT usage state-wide within 5 months of receiving AWT reports audit 2 sites for AWT annually audit 3 conversion of Coal Seam Gas wells to groundwater monitoring bores annually initiate CSG and Mining Impact investigations within 10 days of receiving complaint/enquiry
<p>All compliance staff have core competencies and our critical and specialist skills are understood and developed</p> <p>Increased utilisation of new technologies to drive efficiencies in business</p>	workforce development and compliance framework review and improvement	<ul style="list-style-type: none"> progress a program of core capability upskilling based on capability needs assessments build capability and consistency in compliance and enforcement by collaborating with and shadowing formal investigation experts 	<ul style="list-style-type: none"> deliver targeted competency upskilling for compliance personnel develop and evaluate Georesources compliance risk and prioritisation framework and tool develop and evaluate Spatial Assessment Tool pilot to assist with desktop tenure application and compliance assessment process

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		<ul style="list-style-type: none"> evaluate increased use of automated and spatial technologies for assessment or inspection purposes 	<ul style="list-style-type: none"> ensure all major compliance investigations include shadowing by investigation experts (Natural Resources, Resources Safety and Health Queensland)
<p>Positive feedback received from attendees as part of formal, structure feedback process</p> <p>Reduction in requests for information, enquiries and complaints</p>	community and industry engagement	<ul style="list-style-type: none"> undertake proactive stakeholder engagement sessions, such as face-to-face, webinars review and update supporting collateral and information 	<ul style="list-style-type: none"> deliver 5 stakeholder engagement sessions targeted at communities or industry within resource communities hold 2 annual resources industry forums and 1 Authorised Holder Representative forum engage with all key stakeholders regarding Queensland Exploration Program annual publication of key compliance plan outcomes relating to compliance priorities