



REQUEST FOR A TRIGGER THRESHOLD

Petroleum and Gas (Production and Safety) Act 2004 – Section 253

Petroleum Act 1923 – Section 75IJ

Form Number WRA-07A Version Number 1

OFFICIAL USE ONLY

PART A

Received AT Received BY

DATE

TIME

/ /

: AM
PM

PART B

ENTERED on register by

(SIGNATURE)

DATE / /

GUIDE FOR APPLICANTS

Question 1

A petroleum tenure holder may request that a trigger threshold be fixed for aquifers in the area affected by the exercise of underground water rights.

Please state the details of the petroleum tenure (ie. ATP or PL and number(s)) in the area to which the water monitoring authority relates.

The original completed request and any attachments must be submitted to the department.

If completing this form in writing, please print clearly in ink and use block letters.

APPLICATION DETAILS

1. Please state the Authority to Prospect or Petroleum Lease number(s) for the area affected by the exercise of underground water rights.

Tenure Type	Number(s)
Authority to Prospect (ATP)	
Petroleum Lease (PL)	

GUIDE FOR APPLICANTS (continued)

Question 2

Insert the full name of each holder (including the “principal holder”) and their ACN or ARBN, where applicable, and the percentage interest held. The respective percentages must total 100%. If insufficient space, please attach list.

2. Petroleum tenure holder details:

Company Name/Surname	<input type="text"/>		
Given Name(s)	<input type="text"/>		
ACN (if company)	<input type="text"/>	Percentage	<input type="text" value="0.00"/> %
Company Name/Surname	<input type="text"/>		
Given Name(s)	<input type="text"/>		
ACN (if company)	<input type="text"/>	Percentage	<input type="text" value="0.00"/> %
Company Name/Surname	<input type="text"/>		
Given Name(s)	<input type="text"/>		
ACN (if company)	<input type="text"/>	Percentage	<input type="text" value="0.00"/> %
Company Name/Surname	<input type="text"/>		
Given Name(s)	<input type="text"/>		
ACN (if company)	<input type="text"/>	Percentage	<input type="text" value="0.00"/> %
Total Percentage			<input type="text" value="0.00"/> %

Question 3

The holders are to nominate one person (the “principal holder”), pursuant to section 852 of the *Petroleum and Gas (Production and Safety) Act 2004* or section 129 of the *Petroleum Act 1923*, whose address will be used for the service of notices and other documents.

3. Specify the name and address of 1 person upon whom any notices or other documents will be served.

Full Name or Company Name	<input type="text"/>
Address	<input type="text"/>
Phone Number	<input type="text" value="()"/>
Fax Number	<input type="text" value="()"/>
E-mail	<input type="text"/>

GUIDE FOR APPLICANTS (continued)

Question 4

Each holder must supply proof of identity.

Question 5

Please specify the name of the aquifer or formation for which you are requesting a trigger threshold.

Question 6

The following details must be included on a sheet attached to this request and labelled "Attachment 1".

Question 7

The following details must be included on a sheet attached to this request and labelled "Attachment 2".

Question 8

The following details must be included on a sheet attached to this request and labelled "Attachment 3".

4. Proof of identity of holder(s) must accompany this application.

This proof may consist of:

For an Individual:

Certified Photocopy of Driver's Licence, passport or Card 18+ (minimum age of 18 years).

For a Company:

Certified Photocopy of Certificate of Incorporation or Australian Companies Number (A.C.N.) or Australian Registered Business Number (A.R.B.N.).

5. What aquifer are you requesting a trigger threshold for?

6. Thickness, geometry and permeability of the aquifer.

Please provide the following:

- Details about the thickness of the aquifer;
- Details about the geometry of the aquifer;
- Details about the permeability of the aquifer, and
- Details about the storage coefficient and specific yield of the aquifer.

7. Location of the take.

Please provide the following:

- Details about the location of your water supply bores that tap this aquifer.

8. Water level or head pressure of each intercepted aquifer.

Please provide the following:

- Details about the water level or head pressure in all aquifers intercepted during drilling of your water supply bores that tap the aquifer for which you are requesting a trigger threshold.

GUIDE FOR APPLICANTS (continued)

Question 9

The following details must be included on a sheet attached to this request and labelled "Attachment 4".

Question 10

The following details must be included on a sheet attached to this request and labelled "Attachment 5".

Question 11

The following details must be included on a sheet attached to this request and labelled "Attachment 6".

These details may also include:

- Registered number
- Location – lat, long
- Lot plan
- Depth
- Static water level or
- Calculated head pressure
- Construction details
- Tapped aquifer(s).

9. Water supply bore details for all your bores that tap the aquifer.

Please attach the following:

- The well completion report,
- A copy of the drillers log, and
- Details about the proposed rate of take.

10. Geological log or detailed stratigraphy of site.

Please attach the following:

- A geological log; or
- A detailed stratigraphy of the site.

11. Water Act bore details.

For each of your water supply bores, provide details of ;

- The closest *Water Act 2000* ("Water Act") bore, and
- The closest Water Act bore which taps the same aquifer as the water supply bore.

GUIDE FOR APPLICANTS (continued)

Signature and Endorsement

If more than one holder, the request must be signed by each holder.

If an agent or the holder of a power of attorney is signing a document, required to be lodged by an Act, on behalf of another, then it is necessary for the agent or holder of the power of attorney to produce current, written evidence of their authority to act. **Failure to do so may render the document to be of no effect.**

All of the holders of the petroleum tenure **MUST** execute the appointment of agent or the power of attorney for the appointment or power of attorney to be effective. A company signing an appointment of agent or power of attorney must do so in accordance with the corporation law and/or the articles of association of the company (as can be disclosed by an ASIC search).

SIGNATURE AND ENDORSEMENT

I/We declare that:
 (a) the information provided in this request is correct to the best of my/our knowledge; and
 (b) I/We am/are aware of the requirements under the *Petroleum and Gas (Production and Safety) Act 2004* and the *Petroleum Act 1923*, including the Regulations made under these Acts, including the Regulations made under that Act, applying to trigger thresholds.

Full Name and Position of Holders	Signature of Holders	Date

Disclaimer

The Queensland Government is collecting information provided on this form for the purposes of assessing the suitability of your application to request for a trigger threshold and maintain the public searchable register under the *Petroleum and Gas (Production and Safety) Act 2004* ('the P&G Act') and the *Petroleum Act 1923* ('the Act') and section 197 of the *Mineral and Energy Resources (Common Provisions) Act 2014* (MERCP). This information is authorised by sections 253 of the P&G Act and section 751J of the Act. Some or all of this information may be provided to other agencies of the Queensland Government for the issuing of an environmental authority, to make register searches, extracts or copies under section 199 of the MERCP. Some of this information may be provided to Queensland Treasury, the Scheme Manager under the Mineral and Energy Resources (Financial Provisioning) Act 2018 (MERFP Act), or any advisors to the Scheme Manager to enable the Scheme Manager to carry out the Scheme Manager's functions under the MERFP Act. Your personal information will not otherwise be disclosed to any other third party without your consent, unless authorised or required by law.

**GUIDELINES
(continued)**

See the Request for a Trigger Threshold Information Sheet (pg. 7) for further information.

THE FOLLOWING MUST ACCOMPANY THIS COMPLETED REQUEST FORM WHEN LODGED:

Please Tick

1. Proof of identity of the holder(s).
2. Details of the thickness, geometry and permeability of the aquifer(s) is attached and labelled "Attachment 1".
3. Details of the location of the take is attached and labelled "Attachment 2".
4. Details of the water level or head pressure in the intercepted aquifers are attached and labelled "Attachment 3".
5. The well completion report or a copy of the drillers log is attached and labelled "Attachment 4".
6. A geological log or detailed stratigraphy of the site is attached and labelled "Attachment 5".
7. Details of your Water Act bore(s) is/are attached and labelled "Attachment 6".
8. (*Where applicable*) Agent or power of attorney's authority to act.

INFORMATON SHEET

REQUEST FOR A TRIGGER THRESHOLD

- This information sheet is a summary only. Please refer to the *Petroleum and Gas (Production and Safety) Act 2004* and the *Petroleum Act 1923* for further information.
- A petroleum tenure holder may ask the chief executive what the trigger threshold is for aquifers in the area affected by the exercise of underground water rights for the petroleum tenure.
- A trigger threshold is the water level drop in the aquifers that the chief executive considers would be a level that causes a significant reduction in the maximum pumping rate or flow rate of the existing *Water Act 2000* bores in the area affected by the exercise of the underground water rights.
- The fixing of a trigger threshold for aquifers in the area affected by the exercise of underground water rights allows the petroleum tenure holder to prepare an underground water impact report for the tenure.
- In fixing the trigger threshold, the chief executive
 - must consider:
 - a) The permeability and geometry of the aquifers; and
 - b) The water levels in the aquifers; and
 - must allow the petroleum tenure holder a reasonably opportunity to make submissions about the trigger threshold proposed by the chief executive; and
 - may ask the tenure holder to give the chief executive documents or information the chief executive reasonably requires to fix the trigger threshold.
- If, under section 253(2)(a) of the *Petroleum and Gas (Production and Safety) Act 2004* or section 75IJ(2)(a) of the *Petroleum Act 1923*, a trigger threshold has already been fixed for an aquifer in any part of the area affected by the exercise of underground water rights for a petroleum tenure, then this trigger threshold applies for any aquifer in the area for the exercise of underground water rights for any OTHER petroleum tenure.