Sample obligations

See table below for a quick guide to your sample obligations under the petroleum legislation.

	Cuttings (P&G Regs*s.48) (Pet Regs⁺s.32)	Core (P&G Regs s.49) (Pet Regs s.33)	Fluids (P&G Regs s.50) (Pet Regs s.34)
CSG wells only	Not required to be lodged unless advised by Chief Executive before drilling starts	Not required unless the holder gives a notice offering the Chief Executive a core sample, within 5 months of the drilling, and the Chief Executive responds within 20 business days of receiving the notice	Only required if a sample of more than 10l is recovered and the Chief Executive has given notice no later than 5 months after the recovery, that the sample is required to be kept
Development wells (except CSG development wells)	Only reservoir interval required (3m sampling)	Required	Only required if a sample of more than 10l is recovered and the Chief Executive has given notice no later than 5 months after the recovery, that the sample is required to be kept
All other petroleum wells	10m sampling from surface to top of likely reservoir, then 3m interval over likely reservoir	Required	Only required if a sample of more than 10l is recovered and the Chief Executive has given notice no later than 5 months after the recovery, that the sample is required to be kept

*P&G Regs: Petroleum and Gas (Production and Safety) Regulation 2004
⁺Pet Regs: Petroleum Regulation 2004

Further information:

https://www.business.qld.gov.au/industry/mining/applications-compliance/lodging-statutory-reports

Queensland Government

15AIndustryReportingReform\SampleObligationsMatrix